CAP-W ANNUAL REPORT UTIL APR 29 IMIL: 31

OF

NAME

R. (BOB) PRICE CAPITOL WATER CORP 2626 ELDORADO BOISE ID 83704-5997

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED

2010



JACKSON COLES, PLLC Certified Public Accountants

> University Plaza, Suite 415 960 Broadway Ave. Boise, ID 83706

Board of Directors Capitol Water Corporation Boise, Idaho

We have compiled the balance sheet of CAPITOL WATER CORPORATION, as of December 31, 2010, and the related statements of income and retained earnings for the year then ended in the accompanying prescribed form of the Idaho Public Utilities Commission, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary schedules of revenue and expense detail, plant in service detail, accumulated depreciation detail, capital stock detail, detail of long-term debt and system engineering data.

Our compilation is limited to presenting in the form prescribed by the Idaho Public Utilities Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, we do not express an opinion or any other form of assurance on them.

These financial statements and supplementary information are presented in accordance with the requirements of the Idaho Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

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pril 27, 2011

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2010

COMPANY INFORMATION

1 Give full name of utility	Capitol Water Corporation	
2 Date of Organization	April 7, 1959	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street)	2626 Eldorado	
5 P.O. Box (if applicable)		
6 City	Boise	
7 State	Idaho	
8 Zip Code	83704	
9 Organization (proprietor, partnership, corp.)	Corporation	مەربىلىكى بىرىمىرىكى بىرىمىرىكى بىرىمىرىكى بىرىمىرىكى بىرىمىرىكى بىرىمىرىكى بىرىمىرىكى بىرىكى بىرىكى بىرىكى بىر
10 Towns, Counties served	Boise	
	Ada County	
		<u>an an a</u>
11 Are there any affiliated companies?	No	
If yes, attach a list with names, addresses	& descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	H. Robert Price	375-0931
Vice President		
Secretary	Bonnie Price	375-0931
General Manager	H. Robert Price	375-0931
Complaints or Billing	Bonnie Price	375-0931
Engineering	H. Robert Price	375-0931
Emergency Service	H. Robert Price	375-0931
Accounting	Jackson Coles PLLC	345-2350
13 Were any water systems acquired during the	year or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, addresses provided to the utility.	& descriptions. Explain any services	
14 Where are the Company's books and records	s kept?	
Street Address	2626 Eldorado	
City	Boise	
State	Idaho	
Zip	83704	

	COMPANY INFORMA	TION (Cont.)		
		December 31, 2010		
15 Is the	system operated or maintained under a			
	service contract?	No		
16 If yes	: With whom is the contract?			
	When does the contract expire?			
	What services and rates are included?	· · · · · · · · · · · · · · · · · · ·		
	ter purchased for resale through the system? : Name of Organization	No	•	
-	Name of owner or operator			
	Mailing Address			
	City		······	
	State		·	
	Zip		· · ·	
		Gallons/CCF	\$Amount	
	Water Purchased		L.,	
19 Has a	ny system(s) been disapproved by the			
	Idaho Division of Environmental Quality?	No		
lf yes	, attach full explanation			
20 Has t	he Idaho Division of Environmental Quality			
	recommended any improvements?	No	•	
lf yes	, attach full explanation			
21 Numb	per of Complaints received during year concern	ning:		
	Quality of Service	3	-	
	High Bills	0		
	Disconnection		-	
22 Numb	per of Customers involuntarily disconnected	13	. .	
23 Date	customers last received a copy of the Summa	ry		
	of Rules required by IDAPA 31.21.01.701?	1-Jul-10	- 1	
Attac	h a copy of the Summary			
24 Did s	ignificant additions or retirements from the			
	Plant Accounts occur during the year?	No	• •	
If yes	attach full explanation			
and a	an updated system map			

			REVENUE & I	EXPENSE	DETA	IL		
			For the Year Ended	Decemb	er 31, 2	2010	•	
	<u></u>	ACCT #					-	
		460	400 REVENUES		¢	550 709		
	.1 2	460 461.1	Unmetered Water Revenue		\$	550,708	•	
	2		Metered Sales - Residential		• •	111,972	-	
	3	461.2	Metered Sales - Commercial, Industrial			0	-	
	4	462	Fire Protection Revenue Other Water Sales Revenue			626	-	
	5	464			·····	020	•	
	6 7	465	Irrigation Sales Revenue		·		-	
	7	466	Sales for Resale			<u></u>	- • • • • • • • • • • • • • • • • • • •	
•	8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)				\$ 663,306	
	9	* DEQ I	ees Billed separately to customers				Booked to Acct #	
	10	** Hook	up or Connection Fees Collected				Booked to Acct #	
	11	***Com	mission Approved Surcharges Collected			0	Booked to Acct #	460.5
			401 OPERATING EXPENSES					
	12	601.1-6	Labor - Operation & Maintenance			61,389		
	13	601.7	Labor - Customer Accounts			49,177	•	
	14	601.8	Labor - Administrative & General			48,000	• •	
	15	603	Salaries, Officers & Directors			74,263	• • • • • • • • • • •	
	16	604	Employee Pensions & Benefits			49,774		
	17	610	Purchased Water				•	
	18	615-16	Purchased Power & Fuel for Power			67,629	-	
	19	618	Chemicals		. <u> </u>	9,774	-	
	20	620.1-6	Materials & Supplies - Operation & Maint.		<u> </u>	17,587	-	
	21		Materials & Supplies - Administrative & Gener	al		20,220	-	
	22		Contract Services - Professional			13,100	-	
	23	635	Contract Services - Water Testing					
	24	636	Contract Services - Other			1,145		
	25	641-42	Rentals - Property & Equipment				-	
	26	650	Transportation Expense			9,511	-	
	27	656-59	Insurance			12,607	-	
	28	660	Advertising				-	
	29	666	Rate Case Expense (Amortization)			<u></u>	-	
	30	667	Regulatory Comm. Exp. (Other except taxes)				-	
	31	670	Bad Debt Expense		<u></u>	835	-	
	32	675	Miscellaneous			11,438	-	
	33		perating Expenses (Add lines 12 - 32, also o	enter on P	a 4. li		- \$ 446,449	

		INCOME STATEMEN	NT				
	ACCT #	For Year Ended December DESCRIPTION	31, 2010				
1		Revenue (From Page 3, line 8)		\$	663,306		
2		Operating Expenses (From Page 3, line 33)	\$ 446,449)			
3	403	Depreciation Expense	86,188	3			
4	406	Amortization, Utility Plant Aquisition Adj.					
5	407	Amortization Exp Other					
6	408.10	Regulatory Fees (PUC)	1,36	5_			
7	408.11	Property Taxes	29,449)			
8	408.12	Payroll Taxes	19,80	7			
9A	408.13	Other Taxes (list) DEQ Fees					
9B		Vehicles	314	1			
9C				··· .			
9D							
10	409.10	Federal Income Taxes		<u>)</u> , ,			
11	409.11	State Income Taxes	30)			
12	410.10	Provision for Deferred Income Tax - Federal					
13	410.11	Provision for Deferred Income Tax - State					
14	411	Provision for Deferred Utility Income Tax Credits					
15	412	Investment Tax Credits - Utility					
16		Total Expenses from operations before interest (add lines	2-15)		583,602		
17	413	Income From Utility Plant Leased to Others					
18	414	Gains (Losses) From Disposition of Utility Plant			0		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)			· · · ·		79,704
20	415	Revenues, Merchandizing Jobbing and Contract Work			· · · · · · · · · · · · · · · · · · ·		
21	416	Expenses, Merchandizing, Jobbing & Contracts					
22	419	Interest & Dividend Income					
23	420	Allowance for Funds used During Construction					
24	421	Miscellaneous Non-Utility Income					
25	426	Miscellaneous Non-Utility Expense					
26	408.20	Other Taxes, Non-Utility Operations					
27	409-20	Income Taxes, Non-Utility Operations			<u> </u>		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines	s 21,25,26, & 2	7)		<u></u>	-
29		Gross Income (add lines 19 & 28)					79,704
30	427.3	Interest Exp. on Long-Term Debt			·		6,568
31	427.5	Other Interest Charges				<u>,</u>	<u></u>
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter or	n Pg 9, Line 2)		··· 😅	<u>\$</u>	73,136

1 2 3 4 5 6 7 8 9	ACCT # 301 302 303 304 305 306 307 308 309 310 211	Organization Franchises and Consents Land & Land Rights Structures and Improvements Collecting & Impounding Reservoirs Lake, River & Other Intakes Wells Infiltration Galleries & Tunnels Supply Mains	\$ \$ \$ \$ \$ \$	of Year 3,584 40,969 30,195 130,817 2,452 257,457	\$ Year 3,014		\$ \$ \$ \$ \$	3,584 40,969 30,195 133,831 2,452 -
3 4 5 6 7 8 9	303 304 305 306 307 308 309 310	Franchises and Consents Land & Land Rights Structures and Improvements Collecting & Impounding Reservoirs Lake, River & Other Intakes Wells Infiltration Galleries & Tunnels Supply Mains	\$ \$ \$ \$	30,195 130,817 2,452	\$ 3,014		\$ \$ \$	30,195 133,831 2,452
3 4 5 6 7 8 9	304 305 306 307 308 309 310	Structures and Improvements Collecting & Impounding Reservoirs Lake, River & Other Intakes Wells Infiltration Galleries & Tunnels Supply Mains	\$ \$ \$ \$	30,195 130,817 2,452	\$ 3,014		\$ \$	133,831 2,452
5 6 7 8 9	305 306 307 308 309 310	Structures and Improvements Collecting & Impounding Reservoirs Lake, River & Other Intakes Wells Infiltration Galleries & Tunnels Supply Mains	\$ \$ \$	2,452	\$ 3,014		\$	2,452
6 7 8 9	306 307 308 309 310	Collecting & Impounding Reservoirs Lake, River & Other Intakes Wells Infiltration Galleries & Tunnels Supply Mains	\$	2,452		<u>, , , , , , , , , , , , , , , , , , , </u>		
7 8 9	307 308 309 310	Lake, River & Other Intakes Wells Infiltration Galleries & Tunnels Supply Mains	\$	257,457	 		\$	•
8 9	308 309 310	Infiltration Galleries & Tunnels Supply Mains		257,457				and the second
9	309 310	Supply Mains			the second se		\$	257,457
	310		~			: <u></u>	\$	
10		Device Operation Frankright	\$	1,132,525	\$ 14,311		\$	1,146,836
	244	Power Generation Equipment	\$	425	\$ 1,365		\$	1,790
11	311	Power Pumping Equipment	\$	214,557	\$ 39,324		\$	253,881
12	320	Purification Systems	\$	22,184	\$ 1,263		\$	23,447
13	330	Distribution Reservoirs & Standpipes	\$	1,076			\$	1,076
14	331	Trans. & Distrib. Mains & Accessories	\$	24,390	\$ 1,144		\$	25,534
15	333	Services	\$	797,361	\$ 15,350		\$	812,711
16	334	Meters and Meter Installations	\$	109,563	\$ 576		\$	110,139
17	335	Hydrants		-			\$	
18	336	Backflow Prevention Devices					\$	<u></u>
19	339	Other Plant & Misc. Equipment				-	\$	
20	340	Office Furniture and Equipment	\$	22,328	\$ 1,496		\$	23,824
21	341	Transportation Equipment	\$	161,194	\$ 1,177		\$	162,371
22	342	Stores Equipment			 		\$	-
23	343	Tools, Shop and Garage Equipment	\$	19,929	\$ 1,318		\$	21,247
24	344	Laboratory Equipment					\$	
25	345	Power Operated Equipment					\$	-
26	346	Communications Equipment	\$	482	\$ 43		\$	525
27	347	Miscellaneous Equipment			 		\$	-
28	348	Other Tangible Property	\$	107			\$	107
29		TOTAL PLANT IN SERVICE	\$	2,971,595	\$	<u></u> ear totals on P	 \$	3,051,976

ACCOUNT 101 PLANT IN SERVICE DETAIL For Year Ended December 31, 2010

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended December 31, 2010

	SUB ACCT#	DESCRIPTION	Depreciation Rate %		Balance Beginning of Year		Balance End of Year	Increase or Decrease)
1	304	Structures and Improvements		\$	94,006	\$	97,488	\$ 3,482
2	305	Collecting & Impounding Reservoirs		\$	2,417	\$	2,420	\$ 3
3	306	Lake, River & Other Intakes				-		\$ -
4	307	Wells		\$	168,984	\$	176,496	\$ 7,512
5	308	Infiltration Galleries & Tunnels						\$ ••
6	309	Supply Mains		\$	909,969	\$	932,167	\$ 22,198
7	310	Power Generation Equipment		\$	44	\$	93	\$ 49
8	311	Power Pumping Equipment		\$	124,398	\$	131,528	\$ 7,130
9	320	Purification Systems		\$	20,288	\$	20,446	\$ 158
10	330	Distribution Reservoirs & Standpipes		\$	507	\$	550	\$ 43
11	331	Trans. & Distrib. Mains & Accessories		\$	5,903	\$	6,869	\$ 966
12	333	Services		\$	403,828	\$	431,075	\$ 27,247
13	334	Meters and Meter Installations		\$	69,641	\$	73,387	\$ 3,746
14	335	Hydrants						\$ -
15	336	Backflow Prevention Devices						\$ · -
16	339	Other Plant & Misc. Equipment						\$
17	340	Office Furniture and Equipment		\$	18,771	\$	19,609	\$ 838
18	341	Transportation Equipment		\$	113,514	\$	125,114	\$ 11,600
19	342	Stores Equipment		11-11-1				\$
20	343	Tools, Shop and Garage Equipment		\$	16,382	\$	17,493	\$ 1,111
21	344	Laboratory Equipment						\$ -
22	345	Power Operated Equipment						\$ -
23	346	Communications Equipment		\$	145	\$	246	\$ 101
24	347	Miscellaneous Equipment						\$ -
25	348	Other Tangible Property		\$	95	\$	99	\$ 4
26		TOTALS (Add Lines 1 - 25)		\$	1,948,892	\$	2,035,080 r totals on Pg	\$ 86,188

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended December 31, 2010

		A 0.07 "	ASSETS		Balance Beginning		Balance End of		or or
		ACCT #		•	of Year	\$	Year 3,051,976	(D) \$	ecrease) 80,381
	1	101	Utility Plant in Service (From Pg 5, Line 29)	\$	2,971,595	\$	3,031,970	э \$	00,301
	2	102	Utility Plant Leased to Others	· · · · · ·				ֆ \$	
	3	103	Plant Held for Future Use					э \$	
	1 -	105	Construction Work in Progress						
	5	114	Utility Plant Aquisition Adjustment		0.074.505	*	0.054.070	\$	
	5		Subtotal (Add Lines 1 - 5)	\$	2,971,595	\$	3,051,976	\$	80,381
	7	108.1	Accumulated Depreciation (From Pg 6, Line 26)		1,948,892	\$	2,035,080	\$	86,188
. 8	3	108.2	Accum. Depr Utility Plant Lease to Others		·			\$	-
	9.	108.3	Accum. Depr Property Held for Future Use					\$	
	10	110.1	Accum. Amort Utility Plant in Service	<u></u>				\$	
	11	110.2	Accum. Amort Utility Plant Lease to Others					\$	
	12	115	Accumulated Amortization - Aquisition Adj.				· · · · · · · · · · · · · · · · · · ·	\$	
. •	13		Net Utility Plant (Line 6 less lines 7 - 12)	\$	1,022,703	\$	1,016,896	\$	(5,807)
	14	123	Investment in Subsidiaries					\$	-
. •	15	125	Other Investments	\$	60,763	\$	60,763	\$	
	16		Total Investments (Add lines 14 & 15)	\$	60,763	\$	60,763	\$	-
	17	131	Cash	\$	58,650	\$	42,640	\$	(16,010)
	18	135	Short Term Investments					\$	
	19	141	Accts/Notes Receivable - Customers	\$	98,403	\$	108,544	\$	10,141
	20	142	Other Receivables	••••••				\$	
	21	145	Receivables from Associated Companies					\$	**
	22	151	Materials & Supplies Inventory	\$	6,717	\$	6,717	\$	-
	23	162	Prepaid Expenses	\$	906	\$	831	\$	(75)
	24	173	Unbilled (Accrued) Utility Revenue					\$	
	25	143	Provision for Uncollectable Accounts					\$	-
:	26		Total Current (Add lines 17 -24 less line 25)	\$	164,676	\$	158,732	\$	(5,944)
	27	181	Unamortized Debt Discount & Expense					\$	-
	28	183	Preliminary Survey & Investigation Charges					\$	-
	29	184	Deferred Rate Case Expenses					\$	-
	30	186	Other Deferred Charges	<u> </u>		1	· · · ·	\$	
	31		Total Assets (Add lines 13, 16 & 26 - 30)	\$	1,248,142	\$	1,236,391	\$	(11,751)

BALANCE SHEET

For Year Ended December 31, 2010

	ACCT #	LIABILITIES & CAPITAL DESCRIPTION		Balance Beginning of Year		Balance End of Year	or or ecrease)
	201-3	Common Stock	\$	10,000	\$	10,000	\$ -
2	204-6	Preferred Stock					\$ -
3			\$	29,200	\$	29,200	\$
ľ	214	Appropriated Retained Earnings					\$ -
5	215	Unappropriated Retained Earnings	\$	812,300	\$	858,868	\$ 46,568
5	216	Reacquired Capital Stock			-		\$ -
7	218	Proprietary Capital					\$ •
3		Total Equity Capital (Add Lines 1-5+7 less line 6)	\$	851,500	\$	898,068	\$ 46,568
)	221-2	Bonds	\$	5,000	\$	5,000	\$
0	223	Advances from Associated Companies	-			,	\$ ÷.
1	224	Other Long - Term Debt					\$ -
12	231	Accounts Payable	\$	7,491	\$	6,182	\$ (1,309
13	232	Notes Payable	\$	79,874	\$	33,647	\$ (46,227
14	233	Accounts Payable - Associated Companies					\$ -
15	235	Customer Deposits (Refundable)					\$ •
16	236.11	Accrued Other Taxes Payable	\$	20,311	\$	22,109	\$ 1,798
17	236.12	Accrued Income Taxes Payable	\$	(8,731)	\$	(8,701)	\$ 30
18	236.2	Accrued Taxes - Non-Utility	-				\$ -
19	237-40	Accrued Debt, Interest & Dividends Payable					\$ -
20	241	Misc. Current & Accrued Liabilities					\$ -
21	251	Unamortized Debt Premium					\$ · _
22	252	Advances for Construction	\$	235,009	\$	222,398	\$ (12,611
23	253	Other Deferred Liabilities					\$ · · · · · · · · · · · · · · · · · · ·
24	255.1	Accumulated Investment Tax Credits - Utility					\$ <u> </u>
25	255.2	Accum. Investment Tax Credits - Non-Utility					\$
26	261-5	Operating Reserves					\$ -
27	271	Contributions in Aid of Construction	\$	160,882	\$	160,882	\$ -
28	272	Accum. Amort. of Contrib. in Aid of Const. **	\$	(103,194)	\$	(103,194)	\$
29	281-3	Accumulated Deferred Income Taxes					\$ _
30		Total Liabilities (Add lines 9 - 29	\$	396,642	\$	338,323	\$ (58,319
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	\$	1,248,142	\$	1,236,391	\$ (11,751

STATEMENT OF RETAINED EARNINGS

For Year Ended December 31, 2010

; 1	Retained Earnings Balance @ Beginning of Year	\$ 812,300
2	Amount Added from Current Year Income (From Pg 4, Line 32)	 73,136
3	Other Credits to Account	
4	Dividends Paid or Appropriated	 (20,000)
5	Other Distributions of Retained Earnings	 (6,568)
6	Retained Earnings Balance @ End of Year	\$ 858,868

CAPITAL STOCK DETAIL

			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	-	Authorized	Outstanding	Paid
	Common Stock	_	250	100	20,000.00
					· · · · · · · · · · · · · · · · · · ·
		-			
	na sense se s				

DETAIL OF LONG-TERM DEBT

	Interest	Year-end	Interest	Interest	
Description	Rate	Balance	Paid	Accrued	
Advances for Construction	N/A				
Debentures	10%	5,000.00	500.00		
Note- R. Price	9%	21,231.51	-		
Note- Bayhill	7.87%	1,415.61	2,495.00		
Note- B of A	7.25%	11,000.00	3,573.00		

SYSTEM ENGINEERING DATA

December 31, 2010 For Year Ended

Provide an updated system map if significant changes have been made to the system during the year.

ر م م C 2

1

Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
Well #1	350	Phosphate		Well
Well #2 - inoperative	450	None		Well
Well #3	350	Phosphate		Well
Well #4	2000	Phosphate	· · · · · · · · · · · · · · · · · · ·	Well
Well #5 - redrilled in 2002	1500	None	· · · · · · · · · · · · · · · · · · ·	Well
	1500	ASR		Well
Well #7	1500	Phosphate		Well

System Storage: 3

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Well #1	1500		Pressurized Steel	
Well #2		<u> </u>		
Well #3		·		
Well #4				
Well #5				
Well #6				
Well #7		·		

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA (continued) For Year Ended December 31, 2010

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Well #1	30	350	70	
Well #2- inoperative	25			· · · · · · · · · · · · · · · · · · ·
Well #3	100	350	70	<u></u>
Well #4	200	2000	60	
Well #5	150	1500	75	
Well #6	150	1500	70	
Well #7	150	1500	75	
		·		
· · · · · · · · · · · · · · · · · · ·				

** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered:	
•	What was the total amount pumped this year?	663,614,000
	What was the total amount pumped during peak month?	119,566,000
	What was the total amount pumped on the peak day?	5,747,411
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	Included
8	How many times were meters read this year?	Daily
	During which months?	Jan to Dec
9	How many additional customers could be served with no system improvements	an a
-	except a service line and meter?	Unknown
	How many of those potential additions are vacant lots?	Unknown
10	0 Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!	
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	Unknown

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2010

FEET OF MAINS

Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
10"	600			600
2"	7,966			7,966
4"	23,740			23,740
6"	76,734			76,734
8"	42,765			42,765
12"	2,380			2,380
3/4"	59,193			59,193
1".	4,816			4,816
11/2"	290			290

CUSTOMER STATISTICS

		Number of Customers 1		Thousands of Gallons Sold		
		This	Last	This	Last	
		Year	Year	Year	Year	
2	Metered:		-			
2A	Residential					
2B	Commercial	266	266			
2C	Industrial	iumaa				
3	Flat Rate:	:				
ЗA	Residential	2297	2298			
ЗB	Commercial	24	24		. ·	
3C	Industrial	127	127		· · · ·	
4	Private Fire Protection					
5	Public Fire Protection	173	170			
6	Street Sprinkling			<u></u>		
7	Municipal, Other					
8	Other Water Utilities					
	TOTALS (Add lines 2 through 8)	2887	2885	0	0	

CERTIFICATE

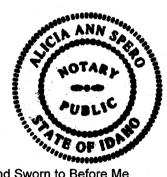
State of Idaho) <u>County of</u> Ss

WE, the undersigned

and_

of the_

utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.



Subscribed and Sworn to Before Me

this/ day of NOTARY PUBLIC My Commission Expires

(Chief Officer)

(Officer in Charge of Accounts)

gdk/excel/jneison/anuirpts/wtrannualrpt